

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2018**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>6,533</b>	--	--	<b>2,635</b>	<b>766</b>	<b>317</b>	<b>141</b>	<b>8,710</b>	<b>1,400</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,195</b>	<b>-1</b>	<b>396</b>	<b>5</b>	<b>667</b>	--	<b>-225</b>	<b>311</b>	<b>1,116</b>	<b>2,060</b>
Natural Gas Liquids	2,195	-1	169	--	653	--	-225	311	1,116	1,815
Ethane	949	--	6	--	--	--	-69	--	133	1,329
Propane	671	--	158	--	228	--	-110	--	852	315
Normal Butane	99	--	-30	--	85	--	-43	99	123	21
Isobutane	258	--	-12	--	24	--	4	122	7	137
Natural Gasoline	219	-1	--	--	-122	--	-7	89	1	13
Refinery Olefins	--	--	227	5	--	--	0	--	--	246
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	224	--	14	--	-3	--	--	241
Butylene	--	--	3	5	--	--	3	--	--	6
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>123</b>	--	<b>564</b>	<b>-1,690</b>	<b>-89</b>	<b>21</b>	<b>-1,648</b>	<b>418</b>	<b>117</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	123	--	11	222	112	4	285	179	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	10	--	-22	-2	--	66	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	1	222	8	5	158	113	0
Fuel Ethanol	--	26	--	--	214	20	5	145	111	0
Renewable Fuels Except Fuel Ethanol	--	20	--	1	7	-13	1	13	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	500	-3	--	38	144	198	117
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	53	-1,909	-202	-21	-2,078	41	0
Reformulated	--	--	--	--	-384	114	-3	-267	0	0
Conventional	--	--	--	53	-1,525	-316	-18	-1,811	41	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,588</b>	<b>146</b>	<b>-1,714</b>	<b>204</b>	<b>-33</b>	--	<b>2,874</b>	<b>3,383</b>
Finished Motor Gasoline	--	--	2,298	--	-227	181	-6	--	866	1,392
Reformulated	--	--	460	--	--	-117	--	--	--	343
Conventional	--	--	1,839	--	-227	298	-6	--	866	1,049
Finished Aviation Gasoline	--	--	7	--	-3	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	903	--	-549	--	3	--	170	181
Kerosene	--	--	0	--	-2	--	-1	--	6	-8
Distillate Fuel Oil	--	--	2,729	9	-951	22	-51	--	1,034	826
15 ppm sulfur and under	--	--	2,462	3	-867	22	-45	--	886	778
Greater than 15 ppm to 500 ppm sulfur	--	--	72	--	-8	--	-7	--	87	-16
Greater than 500 ppm sulfur	--	--	195	6	-75	--	1	--	61	64
Residual Fuel Oil <sup>7</sup>	--	--	233	56	22	--	22	--	241	48
Less than 0.31 percent sulfur	--	--	42	9	0	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	5	2	--	-14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	174	42	20	--	31	--	NA	NA
Petrochemical Feedstocks	--	--	261	17	3	--	0	--	--	280
Naphtha for Petro. Feed. Use	--	--	171	16	2	--	0	--	--	189
Other Oils for Petro. Feed. Use	--	--	90	1	1	--	0	--	--	92
Special Naphthas	--	--	35	15	-1	--	-1	--	--	49
Lubricants	--	--	147	35	-21	--	-2	--	94	70
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	489	14	27	--	-5	--	450	84
Marketable	--	--	370	14	27	--	-5	--	450	-34
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	75	--	-11	--	9	--	12	43
Still Gas	--	--	352	--	--	--	--	--	--	352
Miscellaneous Products	--	--	56	0	0	--	0	--	0	56
<b>Total</b>	<b>8,728</b>	<b>123</b>	<b>7,983</b>	<b>3,351</b>	<b>-1,972</b>	<b>431</b>	<b>-96</b>	<b>7,372</b>	<b>5,809</b>	<b>5,560</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.